

ORIGINAL



0000166957

BEFORE THE ARIZONA CORPORATION COMMISSION

RECEIVED

COMMISSIONERS

SUSAN BITTER SMITH, CHAIRMAN
BOB STUMP
BOB BURNS
DOUG LITTLE
TOM FORESE

2015 NOV 23 P 4: 30

AZ CORP COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF)
TRICO ELECTRIC COOPERATIVE, INC., AN)
ARIZONA NONPROFIT CORPORATION, FOR)
A DETERMINATION OF THE CURRENT FAIR)
VALUE OF ITS UTILITY PLANT AND)
PROPERTY AND FOR INCREASES IN ITS)
RATES AND CHARGES FOR UTILITY)
SERVICE AND FOR RELATED APPROVALS.)

Docket No. ~~X~~^E - 01461A-15-0363

NOTICE OF FILING

Trico Electric Cooperative, Inc. ("Trico" or "the Cooperative"), hereby files a redlined version of its proposed tariffs that reflects the revisions to the current approved Trico tariffs.

RESPECTFULLY SUBMITTED this 23rd day of November, 2015.

Arizona Corporation Commission

DOCKETED

NOV 23 2015

DOCKETED BY

SNELL & WILMER, L.L.P

By

Michael W. Patten
Jason D. Gellman
One Arizona Center
400 East Van Buren Street
Phoenix, Arizona 85004

Attorneys for Trico Electric Cooperative, Inc.

1 Original and 13 copies of the foregoing
2 filed this 23rd day of November, 2015, with:

3 Docket Control
4 Arizona Corporation Commission
5 1200 West Washington Street
6 Phoenix, Arizona 85007

7 Copy of the foregoing hand-delivered
8 this 23rd day of November, 2015 to:

9 Belinda A. Martin
10 Administrative Law Judge
11 Hearing Division
12 Arizona Corporation Commission
13 1200 West Washington Street
14 Phoenix, Arizona 85007

15 Maureen Scott
16 Matthew Laudone
17 Legal Division
18 Arizona Corporation Commission
19 1200 West Washington Street
20 Phoenix, Arizona 85007

21 Thomas M. Broderick
22 Director, Utilities Division
23 Arizona Corporation Commission
24 1200 West Washington Street
25 Phoenix, Arizona 85007

26 C. Webb Crockett
27 Patrick Black
Fennemore Craig, PC
2394 East Camelback Road, Suite 600
Phoenix, Arizona 85016

Kevin Higgins
Energy Strategies, LLC
215 South State Street, Suite 200
Salt Lake City, Utah 84111

By 

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009 _____

STANDARD OFFER TARIFF

RESIDENTIAL SERVICE
SCHEDULE RS1Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Residential Service Rate (RS1) is applicable for residential purposes in individual private dwellings and in individually metered apartments, condominiums, and similar residential units, when such service is supplied at one premise through one point of delivery and measured through one meter.

Not applicable to resale or standby. This rate may be applicable to three (3) phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, or 120/208 volt three phase

Monthly Rate

STANDARD RATE RS1	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo) Single-Phase Three-Phase		\$5.2223	\$1.620.9	\$6.243	\$1.957.46	\$1520.00	\$1520.00
		\$5.2223	8	3	\$1.957.46	\$1520.00	\$1520.00
			\$1.620.9	\$6.243			
			8	3			
Energy Charge (\$/kWh) All First 800 kWh/month Over 800 kWh/month	\$0.0830077				\$0.038604	\$0.03860	\$0.12161
	0				06	406	176
	\$0.0870				\$0.0406	\$0.0406	\$0.1276

**RESIDENTIAL SERVICE
SCHEDULE RS1**

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customerCustomer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of customersCustomers.

In addition to the foregoing, all kWh sold to each customerCustomer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

~~The Rules and, Regulations and Line Extension Policies~~Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customerCustomer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customerCustomer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer'sCustomer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer'sCustomer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customerCustomer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customerCustomer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

**RESIDENTIAL SERVICE
SCHEDULE RS1**

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: October 1, 2009 _____

STANDARD OFFER TARIFF

RESIDENTIAL TIME OF USE SERVICE
SCHEDULE RS2TOU _____Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Residential Time of Use Service Rate (RS2TOU) is applicable for residential purposes in individual private dwellings and in individually metered apartments, condominiums, and similar residential units, when such service is supplied at one premise through one point of delivery and measured through one meter.

Not applicable to resale or standby. This rate may be applicable to three (3) phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, or 120/208 volt three phase

Monthly Rate

TIME-OF-USE RATE RS2TOU	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$9,221.1	\$1,620.9	\$6,243.3	\$1,955.51	\$1924.00	\$1924.00
Three Phase		8	8	\$6,243.3	\$1,955.51	\$1924.00	\$1924.00
		\$9,221.1	\$1,620.9				
		8	8				
Energy Charge (\$/kWh)							
On-Peak kWh	\$0.1790122				\$0.014200	\$0.01420	\$0.19321
Off-Peak kWh	4				7550	07550	979
	\$0.0540062				\$0.019200	\$0.01920	\$0.07320
	4				1550	01550	779

RESIDENTIAL TIME OF USE SERVICE
SCHEDULE (RS2TOU)

Definition of On-Peak

April 1 through October 31: For this rate schedule, on-peak hours are 1:00 p.m. to 9:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *holidaysHolidays, are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *holidaysHolidays, are considered to be Off-Peak.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
- 1-2. \$1.00 per kVA of required transformer capacity;
- 2-3. The amount specified in the written contract between the Cooperative and the customerCustomer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of customersCustomers.

In addition to the foregoing, all kWh sold to each customerCustomer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations ~~The Rules and~~ **Regulations and Line Extension Policies** ~~Policy~~ **(RRLEP)**

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customerCustomer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customerCustomer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer'sCustomer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer'sCustomer's request will be made within any twelve (12) month period.

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE (RS2TOU)**

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer~~Customer~~ to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer~~Customer~~ to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

***Definition of Holidays**

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. If a Holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a Holiday falls on Sunday, the following Monday is designated Off-Peak.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009

STANDARD OFFER TARIFF

GENERAL SERVICE

SCHEDULE GS1

GENERAL SERVICE LESS THAN 10 KW

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Less Than 10 kW Rate (GS1) is applicable for single and three phase service for more than one residence from a single metering point, ~~Commercial, Business, Professional, and various sized Industrial loads less than 10 kW~~ where the service is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters and has a monthly demand of less than 10 kW. All service shall be delivered at a single service location. The Cooperative reserves the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase, or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$5.3554	\$1.620.9	\$6.243	\$4.8210.15	\$1823.00	\$1823.00
Three Phase		\$5.3554	8	3	\$12.8218.1	\$2631.00	\$2631.00
			\$1.620.9	\$6.243	5		
			8	3			
Energy Charge (\$/kWh)	\$0.0830075				\$0.050505	\$0.05050	\$0.133513
	8				79	579	37

Minimum Monthly Charge

**GENERAL SERVICE
SCHEDULE GS1
GENERAL SERVICE LESS THAN 10 KW**

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customerCustomer.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of customersCustomers.

In addition to the foregoing, all kWh sold to each customerCustomer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and **Regulations and Line Extension PoliciesPolicy (RRLEP)**

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customerCustomer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customerCustomer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer'sCustomer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer'sCustomer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customerCustomer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customerCustomer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

**GENERAL SERVICE
SCHEDULE GS1
GENERAL SERVICE LESS THAN 10 KW**

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009 _____

STANDARD OFFER TARIFF

GENERAL SERVICE

SCHEDULE GS2

GENERAL SERVICE 10 KW TO 200 KW

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service 10 kW to 200 kW Rate (GS2) is applicable for single and three phase service for all of where the electric service is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for aggregated Residential loads, Industrial, Commercial, Business, Professional, and other various sized loads when other than domestic purposes, or electrical equipment not normally used in living quarters; the load requirement monthly billing demand is greater than 10 kW but less than 200 kW and has an average monthly load factor of 30% or less based on twelve months of actual consumption history, or in the absence of such history, on service load characteristics. All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$5.3554	\$1,620.98	\$6.2133	\$4.8210.15	\$1823.00	\$1823.00
Three Phase		\$5.3554	\$1,620.98	\$6.2133	\$12.8218.15	\$2631.00	\$2631.00
Billing Demand Charge* (\$/kW/Month)							
First 10 kW/month	no charge				no charge	no charge	no charge
Each kW over 10 kW/month	\$4.50				\$4.50	\$4.50	\$4.50
Energy Charge (\$/kWh)	\$0.1118094 4				\$0.02620520	\$0.02620520	\$0.13801464 0

**GENERAL SERVICE
SCHEDULE GS2
GENERAL SERVICE 10 KW TO 200 KW**

*The Billing Demand Charge shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the ~~eustomer~~Customer.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of ~~\$0.081638081711~~ per kWh sold, flow through such increases or decreases to all classes of ~~eustomers~~Customers.

In addition to the foregoing, all kWh sold to each ~~eustomer~~Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

~~The Rules and~~ **Regulations and Line Extension Policies Policy (RRLEP)**

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the ~~eustomer~~Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the ~~eustomer~~Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the ~~eustomer's~~Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the ~~eustomer's~~Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and ~~eustomer~~Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

**GENERAL SERVICE
SCHEDULE GS2
GENERAL SERVICE 10 KW TO 200 KW**

Service Availability Charge

A Service Availability Charge to be paid by the customer~~Customer~~ to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009 _____

STANDARD OFFER TARIFF

GENERAL SERVICE

SCHEDULE GS3

GENERAL SERVICE LESS THAN 12,000 KW

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Less Than 12,000 kW Rate (GS3) is applicable for single and three phase service for all of where the electric service is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for aggregated Residential loads, Residential loads requesting other than domestic purposes, or electrical equipment not normally used in living quarters; the monthly billing demand billing, Industrial, Commercial, Business, Professional, and other various sized loads from is between 10 kW to and 11,999 kW. All service shall be delivered at to a single service location. The Cooperative shall have reserves the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.3554	\$1.620.98	\$6.2133	\$4.82	\$1823.00	\$1823.00
Three-Phase		\$5.3554	\$1.620.98	\$6.2133	\$12.82	\$2631.00	\$2831.00
					\$10.15		
					\$18.15		
Billing Demand Charge* (\$/kW/Month)	\$10.7015.00				\$5.953.00	\$5.9518.00	\$16.6518.00
Energy Charge (\$/kWh)	\$0.05470401				\$0.0283003	\$0.0283003	\$0.0830074
					48	48	9

GENERAL SERVICE
SCHEDULE GS3
GENERAL SERVICE LESS THAN 12,000 KW

--	--	--	--

*The Billing Demand Charge shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customerCustomer.

Power Factor

The customerCustomer shall maintain power factor of not less than ~~ninety percent (95%)~~% leading or lagging. The Cooperative shall have the right to measure such power factor at any time. Should such measurement establish that the power factor of the customerCustomer is less than ~~ninety percent (95%)~~% leading or lagging, the customerCustomer shall upon 60 days written notice correct such power factor to ~~ninety percent (95%)~~%. If not timely corrected, the Cooperative shall have the right to increase the kWh for billing purposes by one percent (1%) for each one percent (1%) of power factor below ~~ninety percent (95%)~~% leading or lagging.

Primary Discount

~~The Cooperative reserves the right to refuse delivery of power at primary voltage to the customer. With the Cooperative's consent, however, delivery of power at primary voltage will be billed with a three percent (3%) discount given on all demand and energy charges.~~

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of ~~\$0.081638081711~~ per kWh sold, flow through such increases or decreases to all classes of customersCustomers.

In addition to the foregoing, all kWh sold to each customerCustomer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

GENERAL SERVICE
SCHEDULE GS3
GENERAL SERVICE LESS THAN 12,000 KW

Rules and Regulations

The Rules and, **Regulations and Line Extension Policies Policy (RRLEP)**

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the ~~customer~~Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the ~~customer~~Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the ~~customer's~~Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the ~~customer's~~Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and ~~customer~~Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the ~~customer~~Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85653

Filed By: Vincent Nitido

Title: General Manager/CEO

Effective Date: August 1, 2009 _____

STANDARD OFFER TARIFF

GENERAL SERVICE TIME OF USE - EXPERIMENTAL
SCHEDULE GS-TOUAvailability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. This rate is limited to the first 100 qualified ~~customers~~ Customers.

Application

The General Service Time of Use Rate – Experimental (GS-TOU) is applicable for single and three phase service for any ~~customer~~ Customer who would otherwise be eligible for either the General Service 1 (GS1), General Service 2 (GS2) or General Service 3 (GS3) rate. All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$9.35	\$11.18	\$1.62	\$0.98	\$6.21	\$33
Three-Phase		\$9.35	\$11.18	\$1.62	\$0.98	\$6.21	\$33
Billing Demand Charge* (\$/kW/Month)	\$0.00				\$5.95	\$5.95	\$5.95
Coincident Demand Charge*** (\$/kW/Month)	\$29.50				\$0.00	\$0.00	\$29.50
Energy Charge (\$/kWh)	\$0.037490460				\$0.026260200	\$0.026260200	\$0.063750660

* The Coincident Demand Charge is applied to the customer's monthly metered demand as recorded by suitable metering device at the time of the Arizona Electric Power Cooperative, Inc. (AEP CO) peak.

STANDARD OFFER TARIFF

GENERAL SERVICE TIME OF USE - EXPERIMENTAL
SCHEDULE GS-TOU**Minimum Monthly Charge**

The greater of the following:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customerCustomer.

Power Factor

The customerCustomer shall maintain power factor of not less than ~~ninety percent (95%)~~ but not greater than unity. The Cooperative shall have the right to measure such power factor at any time. Should such measurement establish that the power factor of the customerCustomer is less than ~~ninety percent (95%)~~ or greater than unity, the customerCustomer shall upon 60 days written notice correct such power factor to ~~ninety percent (95%)~~ to unity. If not timely corrected, the Cooperative shall have the right to increase the kWh for billing purposes by one percent (~~1%~~) for each one percent (~~1%~~) of power factor below ~~ninety percent (95%)~~ or above unity.

Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customerCustomer for any period of ~~fifteen (15)~~ consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a suitable metering device, but not less than the highest billing demand in the previous eleven months.

Coincident Demand

The Coincident Demand is the customer'sCustomer's monthly metered demand as recorded by suitable metering device at the time of the AEPCOSWTC peak.

Primary Discount

~~The Cooperative reserves the right to refuse delivery of power at primary voltage to the customer. With the Cooperative's consent, however, delivery of power at primary voltage will be billed with a three percent (3%) discount given on all demand and energy charges.~~

Other Provisions

The customerCustomer will be provided by the Cooperative with information concerning historical AEPCOSWTC monthly peak dates and times.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of customersCustomers.

GENERAL SERVICE TIME OF USE - EXPERIMENTAL
SCHEDULE GS-TOU

In addition to the foregoing, all kWh sold to each customer~~Customer~~ under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

~~The Rules and~~, **Regulations and Line Extension Policies**~~Policies~~**Policy (RRLEP)**

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer~~Customer~~ in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer~~Customer~~ will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's~~Customer's~~ installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's~~Customer's~~ request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer~~Customer~~ to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer~~Customer~~ to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM ~~cost~~.costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009 _____

STANDARD OFFER TARIFF

GENERAL SERVICE

SCHEDULE GS4

GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KWAvailability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Greater Than 2000 kW and Less Than 10,000 kW Rate (GS4) is applicable for three-phase service for all electric service used for Commercial, Business, Professional and Industrial peak loads in excess of 2,000 kW but not to exceed 9,999 kW which are supplied at one point of delivery and measured through one meter. Existing ~~customers~~ Customers served by this tariff may continue to take service under this tariff if they met tariff eligibility requirements prior to the effective date. Service under this rate tariff cannot be interrupted intentionally to avoid demand charges.

Alternately, at the ~~customer's~~ Customer's option it may take delivery at multiple delivery points with one primary metering point provided that the ~~customer~~ Customer pays the Cooperative a non-refundable contribution in aid of construction or, at the Cooperative's discretion, the Cooperative will install the facilities required to serve multiple delivery points and the ~~customer~~ Customer will pay for such facilities pursuant to a monthly facilities charge assessed based upon a cost analysis to serve the load. The Cooperative has the right to meter in the most practicable manner, either primary or secondary voltage. Service is available only if the Cooperative has adequate facilities to serve the ~~customer~~ Customer or if adequate facilities can be built at the ~~customer's~~ Customer's expense to provide such service.

Type of Service

At available transmission or distribution voltages determined by the Cooperative. Where service of the type desired by the ~~customer~~ Customer is not already available at the point of delivery, additional charges under the Cooperative's ~~Line Extension Policy~~ RRLEP and special contract arrangements may be required prior to service being furnished.

Monthly Rate

a.	Customer Charge:	
	Meter Cost	\$163.67 450.97 per month
	Meter Reading	\$ 44 0.98 per month
	Billing	\$ 6.33 per month
	Billing	\$126.17 per month
	Access	\$198.83 41.72 per month
	Total Customer Charge	\$500.00 per month

GENERAL SERVICE
SCHEDULE GS4
GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW
SCHEDULE GS4

b. Distribution Demand Charge at the
Applicable Metering Point:

Transmission Delivery	\$0.21 per kW of Billing Demand, or
Distribution Substation Delivery	\$1.75 per kW of Billing Demand, or
Distribution Primary Delivery	\$7.19 per kW of Billing Demand, or
Distribution Secondary Delivery	\$7.70 per kW of Billing Demand

Definition of Service Levels

Transmission Delivery is defined as service taken at 69 kV or higher.

Substation Delivery is defined as service taken directly from the low side bus of the distribution substation or where ~~eustomer~~Customer has requested that multiple points of delivery be metered at the low side bus of the distribution substation. Where multiple delivery points are metered at the low side bus of the distribution substation, the ~~eustomer~~Customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the ~~eustomer~~Customer side of the meter

Distribution Primary is defined as service taken at standard distribution voltages where the ~~eustomer~~Customer owns the final distribution transformation equipment or where the ~~eustomer~~Customer has requested that multiple points of delivery be metered at a single primary metering location. Where multiple delivery points are metered at a single primary metering location, the ~~eustomer~~Customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the ~~eustomer~~Customer side of the meter.

Distribution Secondary is defined as service taken at standard secondary voltages where the Cooperative owns the final distribution transformation equipment.

c. Wholesale Power Cost:

The Wholesale Power Cost shall be the cost of electricity to serve the ~~eustomer~~Customer, including but not limited to, capacity, energy, transmission, ancillary services and fuel charges for the current billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods from all providers who provide services in connection with the Wholesale Power Cost. The Wholesale Power Cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the Cooperative, including any ratchet provisions in the wholesale rate. The ~~eustomer's~~Customer's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the ~~eustomer's~~Customer's power cost at the wholesale supplier's metering point to the Cooperative.

d. Facilities Charge:

An additional monthly charge for the provision of distribution facilities as determined by the written Agreement between the Cooperative and the ~~eustomer~~Customer.

GENERAL SERVICE
SCHEDULE GS4
GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW
SCHEDULE GS4

Determination of Facilities Billing Demand

The ~~billing~~Billing Demand for purposes of determining the Distribution Demand Charge will be the greater of: (1) the contract demand as defined in the Agreement for Electric Service, (2) the highest maximum thirty-minute demand established during the current and previous eleven billing periods, or (3) ~~2000~~2,000 kW.

Minimum Monthly Charge

The greater of the amount specified in the written Agreement between the Cooperative and the ~~customer~~Customer or the sum of the monthly Customer Charge, Distribution Demand Charge, and Facilities Charge, not including any wholesale power cost adjuster or any other adder approved by the Arizona Corporation Commission.

Power Factor

The ~~customer~~Customer shall maintain power factor at the time of the ~~customer's~~Customer's maximum demand as close to unity as possible. The Cooperative shall have the right to measure such power factor at any time during the billing period. In the event the power factor measured at the time of the ~~customer's~~Customer's maximum demand is less than 95% lagging or leading, such maximum shall be adjusted for billing purposes by dividing such maximum measured demand by the measured power factor multiplied by 0.95.

Tax Adjustment

To each of the charges computed in this Tariff, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues and/or the price or revenue from the electric distribution, capacity and energy and transmission and ancillary services, sold and/or the volume of energy purchased for sale and/or sold hereunder.

Rules and Regulations

The ~~Rules, Regulations and Line Extension Policies~~Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the ~~customer~~Customer in selecting the rate schedule best suited to the ~~customer's~~Customer's requirements, but the Cooperative does not guarantee the ~~customer~~Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the ~~customer's~~Customer's installation, load conditions, or use of service, the Cooperative will assist in determining if a change in rate schedule is desirable. No more than one (1) such change at the ~~customer's~~Customer's request will be made within any twelve (12) month period.

Contract

All electric service provided pursuant to this Tariff shall be set forth in a written agreement between the Cooperative and the ~~customer~~Customer. Any service provisions that are different from the provisions of the Tariff shall be set forth in a written agreement that will require the approval of the Arizona Corporation Commission. The written agreement shall contain, among other provisions, provisions for a Contract Demand, Minimum Monthly Charge and a Facilities Charge to cover capital costs and operation

GENERAL SERVICE
SCHEDULE GS4
GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW
SCHEDULE GS4

and maintenance costs, if applicable. Should the ~~customer~~Customer request service at the Transmission Delivery rate, and should the line connections be made directly with the lines of the Cooperative's transmission provider, then the contract may become a three-party contract to cover the provisions required by the Cooperative's transmission provider.

Service Availability Charge

A Service Availability Charge to be paid by the ~~customer~~Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

TRICO ELECTRIC COOPERATIVE, INC. Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: August 1, 2009

STANDARD OFFER TARIFF

WATER PUMPING SERVICE
SCHEDULE WP (FROZEN)

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The ~~water pumping rate~~ Water Pumping Service Rate (WP) is applicable to all electric pump installations that are furnishing water to ~~customers~~ Customers on a commercial basis prior to effective date. All water pumping ~~customers~~ Customers connected after the effective date will be placed on applicable General Service Rate. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)					\$4.82 \$12.82		
Single-Phase		\$5.3554	\$1-620.98	\$6.2133	\$10.15	\$1823.00	\$1823.00
Three-Phase		\$5.3554	\$1-620.98	\$6.2133	\$18.15	\$2631.00	\$2631.00
Energy Charge (\$/kWh)	\$0.0968104				\$0.0358039 5	\$0.035803 95	\$0.13261435

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the ~~customer~~ Customer.

STANDARD OFFER TARIFF

WATER PUMPING SERVICE
SCHEDULE WP (FROZEN)**Tax Adjustment**

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations ~~The Rules and~~ **Regulations and Line Extension Policies** ~~Policy~~ **(RRLEP)**

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009

STANDARD OFFER TARIFF

IRRIGATION SERVICE
SCHEDULE IR1Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Irrigation Service Rate (IR1) is applicable to all single and three phase irrigation pumping installations of ten (10) horsepower pumps or larger. This rate is only applicable to farm use. Not applicable where water is sold to other customers. Customers, not for resale, breakdown or standby or auxiliary service. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.3554	\$1.620.98	\$6.2433	\$4.82	\$1823.00	\$1823.00
Three-Phase		\$5.3554	\$1.620.98	\$6.2433	\$12.82	\$2631.00	\$2631.00
					\$10.15		
					\$18.15		
Energy Charge (\$/kWh)	\$0.0887730 817				\$0.0358060 3	\$0.035806 03	\$0.124573142 0

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity

IRRIGATION SERVICE SCHEDULE IR1

3. The amount specified in the written contract between the Cooperative and the customer~~Customer~~

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of customers~~Customers~~.

In addition to the foregoing, all kWh sold to each customer~~Customer~~ under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

~~The Rules and~~, **Regulations and Line Extension Policies**~~Policy~~ (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer~~Customer~~ in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer~~Customer~~ will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's~~Customer's~~ installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's~~Customer's~~ request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer~~Customer~~ to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer~~Customer~~ to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

TRICO ELECTRIC COOPERATIVE, INC. Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85653

Filed by: Vincent Nitido

Title: CEO/General Manager

Effective Date: September 1, 2005 _____

STANDARD OFFER TARIFF

SCHEDULE TOD - P
TIME OF DAY PUMPING SERVICEAvailability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Time of Day Pumping Service Rate (TODP) is applicable to all water pumping installations of ten (10) horsepower pumps or larger. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

TIME OF DAY RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.3554	\$1-620.98	\$6.2433	\$4.8210.15	\$1823.00	\$1823.00
Three-Phase		\$5.3554	\$1-620.98	\$6.2433	\$12.8218.15	\$2631.00	\$2631.00
Billing Demand Charge (\$/kW)*							
On-Peak	\$18.16.00						\$18.16.00
Billing Demand Charge (\$/kW)**							
Off-Peak	\$0.00				\$1.75	\$1.75	\$1.75
Energy Charge(\$/kWh)							
On-Peak	\$0.10040068				\$(0.026500	\$(0.026500	\$0.12690061
Off-Peak	0				065)	065)	5
	\$0.03540068				\$(0.026500	\$(0.026500	\$0.06190061
	0				065)	065)	5

TIME OF DAY PUMPING SERVICE SCHEDULE TODP

*The Billing Demand Charge On-Peak shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month during the on-peak period of that billing month.

**The Billing Demand Charge Off-Peak shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month during the off-peak period of that billing month.

Definition of On-Peak

April 1 through October 31: For this rate schedule, on-peak hours are 1:00 p.m. to 9:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *~~holidays~~Holidays, are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *~~holidays~~Holidays, are considered to be Off-Peak.

Metering Cost

The ~~eustomer~~Customer shall pay the Cooperative, prior to installation, any cost for the Time-of-Day Energy and Demand Meter, which cost exceeds the metering cost that would be incurred by the Cooperative for such a pumping installation without a Time-of-Day Meter.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the ~~eustomer~~Customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of ~~eustomers~~Customers.

In addition to the foregoing, all kWh sold to each ~~eustomer~~Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

TIME OF DAY PUMPING SERVICE SCHEDULE TODP

Rules and Regulations

The Rules and, Regulations and Line Extension Policies Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

***Definition of Holidays**

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. If a Holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a Holiday falls on Sunday, the following Monday is designated Off-Peak

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009 _____

STANDARD OFFER TARIFF

LIGHTING SERVICE
SCHEDULE OL1Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

~~This tariff applies~~ The Lighting Service Rate (OL1) is applicable to Cooperative owned and operated lighting facilities generally on private property and otherwise subject to local jurisdictional lighting ordinances.

Type of Service

Single-phase, unmetered, 60 hertz, at one standard voltage 120/240.

Monthly Rate

For the Cooperative owned, operated and maintained lighting, the monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Cooperative-Owned and Maintained Lighting Service	Power Supply		Distribution			Total Rate
			Billing	Access	Total	
Security Lights	\$3.664.33			\$7.8267	\$7.8267	\$11.4812.00
Additional Poles for Lights				\$10.4390	\$10.4390	\$10.4390

150 Watt HPS	\$3.4468			\$8.2014	\$8.2014	\$11.3482
250 Watt HPS	\$5.486.13			\$6.7837	\$6.7837	\$11.9612.50
400 Watt HPS	\$8.299.81			\$3.862.89	\$3.862.89	\$12.1570
55 Watt LPS	\$1.862.21			\$9.0519	\$9.0519	\$10.9411.40
90 Watt LPS	\$1.862.21			\$9.0519	\$9.0519	\$10.9411.40
135 Watt LPS	\$3.4468			\$8.2014	\$8.2014	\$11.3482
100 Watt HPS	\$2.0745			\$8.949.02	\$8.949.02	\$10.9811.47

LIGHTING SERVICE SCHEDULE OL1

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of ~~\$0.081638081711~~ per kWh sold, flow through such increases or decreases to all classes of ~~eustomers~~ Customers.

In addition to the foregoing, all kWh sold to each ~~eustomer~~ Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations ~~The Rules and, Regulations and Line Extension Policies~~ Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the ~~eustomer~~ Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the ~~eustomer~~ Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the ~~eustomer's~~ Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the ~~eustomer's~~ Customer's request will be made within any twelve (12) month period. The Cooperative will advise the Customer of the applicable inspection requirements, if any, required by the jurisdictional authority in which the light is proposed.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff ~~cannot be met~~ does not exist, it will be necessary for the Cooperative and ~~eustomer~~ Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the ~~eustomer~~ Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services. A Service Availability Charge shall be paid by the Customer who elects to have the lighting service disabled but remain connected in place. Lights disabled or disconnected for a period of 6 consecutive months are considered idle or inactive, and shall be subject to inspection requirements prior to reactivation depending on the jurisdictional authority.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative

**LIGHTING SERVICE
SCHEDULE OLI**

generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009 _____

STANDARD OFFER TARIFF

STREET LIGHTING SERVICE
SCHEDULE SL1

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Street Lighting Service Rate (SL1) is applicable for lighting public streets, alleys, thoroughfares, public parks and playgrounds within the Cooperative's Certificated Area as contracted with city, town or other governmental entities. This tariff applies to ~~customer~~ Customer provided lighting facilities which are operated by the Cooperative.

General Maintenance

The Cooperative shall have no duty to inspect the facilities to determine if any lights of any of the facilities operated by the Cooperative are not ~~operable~~ functioning or satisfactorily ~~operable~~ functional. The duty of inspecting the ~~operation~~ functioning state of the ~~facilities~~ lights is the obligation of the ~~customer~~ Customer. When the Cooperative is properly notified by the ~~customer~~ Customer that such lights or other facilities are not ~~operable~~ functioning or satisfactorily ~~operable~~ functioning, the Cooperative within a reasonable time will maintain such lights or facilities.

Light or Pole Numbering

Customer will provide and affix physical numbering ~~on~~ of all lights ~~on the light standard or lighting poles~~ for all installations in order to facilitate accurate inventory, reporting, and locating. ~~Numbering~~ Affixed numbering is required prior to energizing facilities. Numbering must be durable, weather proof, and be legible from the ground and shall follow the numbering scheme the Cooperative will provide to the ~~customer~~ Customer.

Maintenance By The Cooperative

Rates include all labor and material necessary for the operation, inspection, cleaning, and/or replacement by the Cooperative of lamps, photocells and standard fixture glassware. Replacement is limited to certain glassware such as is commonly used and manufactured in reasonably large quantities, ~~which the Cooperative is able to obtain in a reasonable timeframe and reasonable cost for the Customer furnished lighting, based on the manufacturer's data provided by the Customer or already on record with the Cooperative.~~ The Cooperative will invoice the Customer, at the Cooperative's rate, the cost for all other replacement material (not labor) used such as poles, fixtures, ballasts, non-standard glass, wiring or fusing type devices.

Installation and Maintenance by Customer

STREET LIGHTING SERVICE SCHEDULE SL1

The ~~customer~~Customer is responsible for all the supply, installation and materials, including, but not limited to, foundations, metal light standards, approved light poles if wood, fixtures, secondary wiring, boxes, trenching, backfill, shading, conduit system, fusing, circuit breakers and electrical panels, up to the point of delivery from the Cooperative's designated distribution facilities to the point of delivery at each of the Customer's street light facilities. The point of delivery is defined for the tariff as the point of connection at the base of the pole when the Cooperative's source is underground or at the drip loop at the top of the pole when the Cooperative's source is overhead. This includes providing all applicable design, engineering, drawings, plans, permits and inspections, related to the Customer's installation and which have been approved by the Cooperative. The ~~customer~~Customer is responsible for all maintenance and repair of lighting circuitry beyond the point of delivery, damage repairs or replacements to lighting foundations, and damage repairs or replacements to any underground boxes and for all trench stability and backfills.

Type of Service

Single-phase, unmetered, 60 hertz, at one standard voltage 120/240.

Monthly Rate

For the Customer owned and Cooperative maintained street lighting system including lamps and glass replacements, subject to the ~~customer's~~Customer's responsibility set forth above, the monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Customer-Provided and Cooperative-Maintained Lighting Service	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
-150 Watt HPS	\$3.4168		\$7.4908	\$7.4908	\$10.3076
250 Watt HPS	\$5.186.13		\$5.124.63	\$5.124.63	\$10.3076
400 Watt HPS	\$8.299.81		\$8.747.96	\$8.747.96	\$17.0077
55 Watt LPS	\$1.862.21		\$5.4442	\$5.4442	\$7.3063
90 Watt LPS	\$1.862.21		\$9.8910.07	\$9.8910.07	\$11.7512.28
135 Watt LPS	\$3.4168		\$7.4908	\$7.4908	\$10.3076
180 Watt LPS	\$3.734.41		\$8.8978	\$8.8978	\$42.6213.19
100 Watt HPS	\$2.0745		\$8.2331	\$8.2331	\$10.3076
<u>Standard Wood Pole (25' - 30')*</u>			\$1.3238	\$1.3238	\$1.3238
<u>28'10' - 20' Metal Pole</u>			\$3.4864	\$3.4864	\$3.4864
<u>20'21' - 30' Metal Pole</u>			\$4.1534	\$4.1534	\$4.1534
<u>30'31' - 40' Metal Pole</u>			\$4.1534	\$4.1534	\$4.1534

*Measured from the top of foundation base to top of metal pole or from existing grade to top of wood pole

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be

**STREET LIGHTING SERVICE
SCHEDULE SL1**

assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of ~~eustomers~~Customers.

In addition to the foregoing, all kWh sold to each ~~eustomer~~Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

The Rules and, **Regulations and Line Extension Policies**Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the ~~eustomer~~Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the ~~eustomer~~Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the ~~eustomer's~~Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the ~~eustomer's~~Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff ~~cannot be met~~does not exist, it will be necessary for the Cooperative and ~~eustomer~~Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the ~~eustomer~~Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services. A Service Availability Charge shall be paid by the Customer who elects to have the lighting service disabled but remain connected in place. Lights disabled or disconnected for a period of 6 consecutive months are considered idle or inactive, and shall be subject to inspection requirements prior to reactivation depending on the jurisdictional authority.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

_____The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009 _____

STANDARD OFFER TARIFF

**INTERRUPTIBLE SERVICE FOR
COMMERCIAL AND INDUSTRIAL
SCHEDULE IS1 (FROZEN)**

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. The Interruptible Service Rate (IS1) is applicable to Customers only prior to the effective date of this tariff. No new Customers will be accepted on this tariff after the effective date of the tariff.

Application

The Interruptible Service for Commercial and Industrial Rate (IS1) is applicable for General Service customers Customers for Commercial, Business, Professional, and Industrial, Irrigation Pumping and Water Pumping loads from in excess of 10 kW and an average monthly load factor greater than 30% on an annualized basis in any month within a 12 month period. The Cooperative shall have the right to meter the installation in the most practical manner, either primary or secondary voltage, and to determine the number of meter (service) points at any installation.

In the event the customer Customer has metered demand at the time of the AEP COSouthwest Transmission Cooperative, Inc. (SWTC) or its successor organization, peak more than twice in a calendar year, the Cooperative may disconnect the controlling device and discontinue Interruptible Service. A customer Customer removed for non-compliance may not be considered for Interruptible Service for a minimum of eighteen (18) months.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase, or 277/480 volt three phase.

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$10.3511.18	\$1.620.98	\$4.346.33	\$19.6917.51	\$36.00	\$36.00
Three-Phase		\$10.3511.18	\$1.620.98	\$4.346.33	\$28.6926.51	\$45.00	\$45.00
Coincident Demand Charge *	\$2919.50						\$2919.50

**INTERRUPTIBLE SERVICE FOR
COMMERCIAL AND INDUSTRIAL
SCHEDULE IS1 (FROZEN)**

(\$/kW/Month)				
Billing Demand Charge** (\$/kW/Month)	\$0.00	\$1.75	\$1.75	\$1.75
Energy Charge (\$/kWh)	\$0.0422006 53	\$0.0420022 20	\$0.0420022 20	\$0.0842087 5

*The Coincident Demand Charge is applied to the ~~eustomer's~~Customer's monthly measured demand as recorded by suitable metering device at the time of the ~~AEPQSWTC~~ peak or if Trico does not initiate control at the proper time to avoid the SWTC billing peak or if the control system does not properly function to disconnect the load, the Customer will not be billed the Coincident Demand Charge. However the Customer will be billed the Coincident Demand Charge using the Customers demand from the time of the last successful Trico initiated control.

** The Billing Demand Charge shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month.

Metering Cost

The ~~eustomer~~Customer shall pay the Cooperative, prior to installation, any cost for the time-of-use and demand meter, special metering or control equipment which cost exceeds the cost that would be incurred by the Cooperative for non-interruptible service.

Control and Metering

The service will be interrupted anytime ~~TRICOT~~Trico anticipates the possibility of a maximum monthly peak kilowatt demand. Control will be initiated by ~~TRICOT~~Trico and the control signal will be via radio-controlled equipment or notification will be provided to ~~eustomer~~the Customer by telephone or some other normal method of load control. The Cooperative will not interrupt more than twelve times in any given month.

The account will be metered with a time-of-use/demand meter to enable ~~TRICOT~~Trico to accurately measure the ~~eustomer's~~Customer's kW Demand during control periods and at the time of monthly ~~AEPQSWTC~~ billing peak. If ~~TRICOT~~Trico does not initiate control at the proper time to avoid the ~~AEPQSWTC~~ billing peak or if the control system does not properly function to disconnect the load, the ~~eustomer~~Customer will not be billed the Coincident Demand Charge. However the Customer will be billed the Coincident Demand Charge using the Customers demand from the time of the last successful Trico initiated control.

An Interruptible Service Agreement, discussing all conditions of interruptible service, will be signed by ~~TRICOT~~Trico and the ~~eustomer~~Customer.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;

**INTERRUPTIBLE SERVICE FOR
COMMERCIAL AND INDUSTRIAL
SCHEDULE IS1 (FROZEN)**

3. The amount specified in the written contract between the Cooperative and the customer~~Customer~~

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of customers~~Customers~~.

In addition to the foregoing, all kWh sold to each customer~~Customer~~ under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules and Regulations

~~The Rules and~~, **Regulations and Line Extension Policies**~~Policy~~ (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer~~Customer~~ in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer~~Customer~~ will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's~~Customer's~~ installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's~~Customer's~~ request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer~~Customer~~ to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the customer~~Customer~~ to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: ~~August 1, 2009~~ _____

STANDARD OFFER TARIFF

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Optional Electric Service for Qualified Cogeneration and Small Power Production Facilities 100 kW and Greater Rate (COGEN1) is applicable to ~~customers~~ Customers of the Cooperative that own and operate qualified cogeneration and small power production facilities of 100 kW or more that meet qualifying status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations and pursuant to the Arizona Corporation Commission's Decision No. 52345. The facility's generator(s) and ~~customer's~~ Customer's load must be located at the same premise.

The owner of the Qualifying Facility (QF) shall enter into a contract pertaining to the operation of the QF by the QF owner with the Cooperative, the Cooperative's power supplier, Arizona Electric Power Cooperative, Inc. (AEPCO), and the Cooperative's transmission provider, Southwest Transmission Cooperative, Inc. (SWTC), to implement this schedule COGEN1 consistent with the terms and conditions set forth herein.

Type of Service

Single- or three-phase, alternating current, 60 cycles, at available secondary or primary voltages at one standard voltage as may be selected by the ~~customer~~ Customer.

Supplementary Power

- A. Definition of Supplementary Power
Supplementary power is the kW capacity and related kWh energy purchased by the QF in excess of the production capability of the QF's generating equipment.
- B. Rates
The rates charged for supplementary power shall be the appropriate standard offer retail Tariff of the Cooperative which is applicable to the QF's class of service or any new retail rate agreed to by the parties and approved by the Arizona Corporation Commission.
- C. Determination of Supplementary Energy
Supplementary energy shall be equal to the metered kWh being supplied to the QF, less any kWh billed as standby or maintenance energy.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

D. Determination of Supplemental Demand

Supplemental demand shall be the greater of:

1. The metered demand, measured in accordance with the Cooperative's appropriate standard offer retail rate schedule, less any standby and maintenance demand; or
2. The minimum supplemental billing demand specified in the QF's contract.

Standby and Maintenance Power

A. Definition of Standby - Maintenance Power

Standby and maintenance power is the kW capacity and related kWh supplied by the Cooperative attributable to forced or scheduled outages by the QF, respectively.

B. Rates

Reservation/Capacity Charge

The reservation/capacity charge for standby and maintenance power shall be the sum of the distribution billing demand charge in the applicable direct access retail rate schedule plus the applicable demand charges in AEPCO's Tariff and SWTC's Tariff each month multiplied by the contract Standby Capacity, as determined in Section E. of this section.

Energy Charge

The rate applicable to standby and maintenance energy shall be the sum of the distribution energy charge in the applicable direct access retail rate schedule plus the current energy rate from AEPCO multiplied by the sum of the Standby Energy and maintenanceMaintenance Energy as determined in Sections C and D of this section.

C. Determination of Standby Energy

Standby energy is defined as electric energy supplied by the Cooperative to replace power ordinarily generated by the customer'sCustomer's generation facility during unscheduled full and partial outages of said facility. Standby energy is equal to the difference between the maximum energy output of the customer'sCustomer's generator(s) and the energy measured on the customer'sCustomer's generator meter(s) for the billing period, except those periods where energy supplied by the Cooperative is zero.

D. Determination of Maintenance Energy

Maintenance energy is defined as energy supplied to the customerCustomer to a maximum of the Contract Standby Capacity times the hours in the Scheduled Maintenance period. Maintenance periods shall not exceed 30 days and must be scheduled during off peak months. Customer shall supply the Cooperative with a maintenance Schedule for a 12-month period at least 60 days prior to the beginning of that period, which is subject to the Cooperative's approval. Energy used in excess of a 30-day period of unauthorized maintenance energy shall be billed on the Supplemental Power Rate as specified in this Schedule.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

E. Contract Standby Capacity kW

Contract Standby Capacity kilowatt (kW) amount is the amount of cogeneration or self-generation capacity for which the customer~~Customer~~ contracts with the Cooperative for Standby Service. If the contract Standby Capacity is exceeded and not covered by the Supplementary Power provisions of this tariff, then the contract standby capacity is automatically increased to the new level. The Contract Standby Capacity kW cannot exceed the maximum net output rating(s) of the connected generator(s).

Basic Service Charge

The monthly basic service charge shall be the service charge contained in the Cooperative's current applicable retail rate schedule.

Conditions of Service

Scheduled outages for maintenance by the QF shall be submitted each December to AEPCO for the next coming year for its approval. Scheduled outages will not be permitted during the months of April through October.

Interconnection Charge

The QF shall pay all costs associated with any and all additions, modifications or alterations to SWTC's or ~~TRICO~~Trico Electric Cooperative's electric system necessitated or incurred in the establishment and operation of the interconnection with the QF, including but not limited to any and all modifications required for the metering of power and energy or for the efficient, safe and reliable operation of the QF's facilities with SWTC's electric system or the Cooperative's electric system.

Facility Charge on Dedicated Facilities

The QF shall be required to pay to the Cooperative a monthly facilities charge to recover all related costs of any dedicated facilities constructed to serve the QF on a firm power and energy basis.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.084638081711 per kWh sold, flow through such increases or decreases to all classes of customers~~Customers~~.

In addition to the foregoing, all kWh sold to each customer~~Customer~~ under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

Rules and Regulations

The Rules and, **Regulations and Line Extension Policies Policy (RRLEP)**

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Contract Period

As provided in the Cooperative's agreement for service with the customer Customer.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

—The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: ~~August 1, 2009~~ _____

STANDARD OFFER TARIFF

COGENERATION QUALIFYING FACILITIES SERVICE
SCHEDULE QF1

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Cogeneration Qualifying Facilities Rate (QF1) is applicable to owners of co-generation qualifying facilities and small power production facilities under 100 kW who are retail ~~customers~~ Customers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the ~~customer~~ Customer can be supplied from a source or sources, owned by the ~~customer~~ Customer, and where such sources are connected for parallel operation of the ~~customer's~~ Customer's system with the system of the Cooperative. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices, each of which is capable of generating less than 100 kW.

Type of Service

The type of service furnished the ~~customer~~ Customer pursuant to this rate tariff shall be determined in the reasonable discretion of the Cooperative.

Monthly Rate

All purchases from the Cooperative and sales to the Cooperative shall be treated separately. For capacity and energy supplied by the Cooperative to the ~~customer~~ Customer, the applicable rate shall apply. For energy supplied by the ~~customer~~ Customer to the Cooperative, the rates shall be as follows:

For non-firm power the purchase rate will be the sum of the wholesale energy and fuel charges from the Cooperative's wholesale power supplier. For firm service the purchase rate will be the non-firm purchase rate plus ten percent (10%).

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes of governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Rules and Regulations

The **Rules, Regulations and Line Extension Policies** Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

**COGENERATION QUALIFYING FACILITIES SERVICE
SCHEDULE QF1**

Upon application for service or upon request, the Cooperative will assist the customer~~eustomer~~Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer~~eustomer~~Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in eustomer's~~eustomer's~~Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the eustomer's~~eustomer's~~Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer~~eustomer~~Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009

STANDARD OFFER TARIFF

SCHEDULE OF SPECIAL CHARGES
SCHEDULE SC

SERVICE ESTABLISHMENT FEE:

For the establishment of service to a single existing connection: **\$ 50.00**

For the establishment of service to a single new construction service connection: **\$ 100.00**

A Service Establishment Fee shall entitle the ~~customer~~Customer to one service connection including transfer of service. The Service Establishment Fee shall be non-refundable, non-transferable and shall not apply against a final or other bill rendered by the Cooperative to the ~~customer~~Customer. An additional Service Establishment Fee shall be collected for each additional service connection, or transfer of service.

RE-ESTABLISHMENT FEE DURING REGULAR HOURS: \$ 50.00

RE-ESTABLISHMENT FEE AFTER REGULAR HOURS: \$ 70.00

A fee will be charged to re-establish electric service when it is reconnected to the same ~~customer~~Customer who requested the service to be disconnected. If the disconnection period is 12 months or less, the applicable monthly Customer Charge for each month of the disconnection period shall also be paid by the ~~customer~~Customer. Should the ~~customer~~Customer request the re-establishment after regular hours, the after hours fee will be charged.

SERVICE CALLS AND SERVICE CONNECTION FEES: \$ 50.00

RETURN TRIP: \$ 50.00

The fees for Service Calls, Return Trip and Service Connections during regular hours shall be charged in accordance with Section 144 of the Rules, as defined below. Reasonable efforts will be made to advise the ~~customer~~Customer about appropriate service call fees before the service call begins. Fees shall be applicable for each trip made.

- A. For interruptions caused by the ~~customer's~~Customer's willful act or omission, negligence or failure of ~~customer~~Customer-owned equipment, even though the Cooperative is unable to work beyond the point of delivery.
- B. For reconnection of electric service to any ~~customer~~Customer previously disconnected for non-payment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit access, detrimental effects of ~~customer~~Customer loads on the Cooperative System, failure to

SCHEDULE OF SPECIAL CHARGES SCHEDULE SC

establish credit and/or sign an agreement for service, or any other reason authorizing the Cooperative to make such disconnections; per trip.

- C. For response to a power interruption call where it is determined that the ~~customer's~~Customer's equipment is at fault and there is electricity at the point of delivery.
- D. To a ~~customer~~Customer who fails to comply with any of the Cooperative's Conditions for Supplying Service requirements listed under Section 106 or any other applicable section, or fails to meet any of the Customer's Responsibility. Including return trips for Cooperative inspection of distributed generation.

SERVICE CALLS AFTER REGULAR HOURS:

For calls requiring a meter crew:	\$ 70.00
For calls requiring a service crew:	\$ 175.00

The fees for Service Calls ~~After~~after Regular Hours shall be charged in accordance with Section 144 of the Rules, as defined below. The amount of the Service Fees shall be determined by the type of personnel needed. Reasonable efforts will be made to advise the ~~customer~~Customer about appropriate service call fees before the service call begins. Fees shall be applicable for each trip made.

- A. For interruptions caused by the ~~customer's~~Customer's willful act or omission, negligence or failure of ~~customer~~Customer-owned equipment, even though the Cooperative is unable to perform any work beyond the point of delivery.
- B. For reconnection of electric service to any ~~customer~~Customer previously disconnected for non-payment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit access, detrimental effects of ~~customer~~Customer loads on the Cooperative system, failure to establish credit and/or sign an agreement for service or any other reason authorizing the Cooperative or any other such disconnection. Such work will be performed only when requested and agreed to by the ~~customer~~Customer.
- C. For response to a power interruption call where it is determined that the ~~customer's~~Customer's equipment is at fault and there is electricity at the point of delivery.
- D. To a ~~customer~~Customer who fails to comply with any of the Cooperative's Conditions for Supplying Service requirements listed under Section 106 or any other applicable section of the Rules, or fails to meet any of the Customer's Responsibility in Steps.

**SCHEDULE OF SPECIAL CHARGES
SCHEDULE SC**

METER RE-READS: \$ 25.00

The fees for Meter Re-reads shall be charged in accordance with Section 315 of the Rules which has been amended to read as follows. The Cooperative will reread a meter at the request of the customerCustomer for a fee, provided that the original reading was not in error. When a reading is found to be in error, the re-read shall be at no charge to the customerCustomer.

CUSTOMER-REQUESTED METER TESTS: \$ 35.00

The fees for Customer-Requested Meter Tests shall be charged in accordance with Section 331 of the Rules. However, if the meter is found to be in error by more than three percent (3%), no meter testing fee will be charge to the customerCustomer.

**SERVICE CHARGE FOR INSUFFICIENT FUNDS CHECK,
PAYMENT TRANSACTION RETURN OR CHARGE BACK: \$ 30.00**

The fees for insufficient funds check, payment transaction returns, or charge backs shall be charged in accordance with Section 337 of the Rules.

LATE PAYMENT CHARGE: 1% of Unpaid Balance

A one percent (1%) late payment charge on the unpaid balance will be applied after 30 days, from the date the bill is rendered, as defined in Section 321 of the Rules.

COLLECTION FEE: \$ 50.00

This fee will be applied each time a Cooperative authorized representative must make a field contact regarding a delinquent bill, picks up a payment at the request of the customerCustomer, or must return to the same premises when the customerCustomer fails to have funds available for a service reconnect, previously disconnected for non-payment, as defined in Section 144 of the Rules.

SERVICE AVAILABILITY CHARGE:

A Service Availability Charge may be charged to reimburse the Cooperative for its operating expenses with regard to idle or standby services. The Service Availability charge may be based on the monthly Customer charge or minimum, per Section 372 of the Rules, or be based upon the Cooperative's estimate of its actual operating costs for such idle or standby services, whichever the Cooperative determines appropriate.

INTEREST ON DEPOSITS:

The Cooperative will pay an interest rate on deposits, as referred to in Section 126 of the Rules, equal to the Annual Three Month Commercial Financial Paper (TMCFP) rate as published by the Federal Reserve. This floating interest rate is applicable to customerCustomer security deposits held by the Cooperative for new customersCustomers or customersCustomers who have not paid their bills in a timely fashion. The Cooperative will update the TMCFP rate annually, in January of each year.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: September 1, 2013 _____

STANDARD OFFER TARIFF**DEMAND SIDE MANAGEMENT ADJUSTMENT
SCHEDULE DSMA****Background**

On August 10, 2010, the Arizona Corporation Commission ("Commission") issued Decision No. 71819 that contained an Electric Energy Efficiency Standard ("EEES") which set forth annual energy efficiency requirements for all affected electric utilities in the State of Arizona as well as a requirement that each affected electric utility file with the Commission for approval of a Demand Side Management ("DSM") Tariff to fund such energy efficiency requirements.

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. The standard Rules, Regulations and Line Extension Policies of the Cooperative, as on file from time to time with the Arizona Corporation Commission, shall apply where not inconsistent with this tariff.

Application

The Cooperative shall recover its costs for Commission pre-approved DSM programs through a DSM mechanism which shall provide for a separate and specific Commission accounting for pre-approved DSM costs. The Demand Side Management Adjustment Tariff (DSMA) shall be applicable to all customers receiving standard service and will be assessed monthly, per billing meter, on a per kilowatt-hour of the retail electricity purchased by the consumer.

Monthly Rate

The DSMA shall be applied to all monthly bills at \$0.000058 per kilowatt-hour, per billing meter.

The DSMA is in addition to all other rates and charges applicable for service to the customer.
Customer.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: January 1, 2015 _____

STANDARD OFFER TARIFF

RENEWABLE ENERGY STANDARD TARIFF
 SCHEDULE RES

Background

On November 14, 2006, the Arizona Corporation Commission ("Commission") issued Decision No. 69127 that contained a Renewable Energy Standard ("RES") which set forth annual renewable energy requirements for all affected electric utilities in the State of Arizona as well as a requirement that each affected electric utility file with the Commission for approval a RES Tariff to fund such renewable energy requirements.

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

On all bills for all governmental and agricultural ~~members/customers with multiple meters~~ Customers/Customers, a Renewable Energy Standard Surcharge mandated by the Arizona Corporation Commission ("Commission") will be assessed monthly, per billing meter, at the lesser of the per kilowatt-hour of retail electricity purchased by the consumer, or the maximum, both as stated below. In the case of unmetered services, Trico Electric Cooperative, Inc. ("Cooperative") shall, for purposes of billing the RES Surcharge and subject to the maximum assessment set forth herein, use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh.

Monthly Rate

Customer	kWh	Maximum
Governmental and Agricultural	\$0.00	\$0.00

RENEWABLE ENERGY STANDARD TARIFF
SCHEDULE RES

Application

On all bills in all other tariff service categories than those listed above, an RES Surcharge mandated by the Commission will be assessed monthly, per billing meter, at the lesser of the per kilowatt-hour of retail electricity purchased by the consumer, or the maximum stated below.

In the case of unmetered services, the Cooperative shall, for purposes of billing the RES Surcharge and subject to the maximum assessment set forth herein, use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh.

Monthly Rate

Customer	kWh	Maximum
Residential	\$0.00	\$0.00
Non-Residential	\$0.00	\$0.00
Non-Residential whose metered demand is 3,000 kW or more for 3 consecutive months	\$0.00	\$0.00

The RES Surcharge is in addition to all other rates and charges applicable to service to the ~~member/customer~~ Customer/Customer.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: January 1, 2011

STANDARD OFFER TARIFF

RENEWABLE ENERGY CUSTOMER SELF-DIRECTED TARIFF SCHEDULE RESD

Background

On November 14, 2006, the Arizona Corporation Commission ("Commission") issued Decision No. 69127 that contained a Renewable Energy Standard ("RES") that set forth annual renewable energy requirements for all affected electric utilities in the State of Arizona as well as a requirement that each affected electric utility file with the Commission for approval a RES Customer Self-Directed Option Tariff as defined below.

Availability

The RES Customer Self-Directed Option is available to single and three phase service for Non-Residential Members/Customers with multiple meters that pay more than \$25,000 annually in RES Surcharge funds pursuant to the Renewable Energy Standard Tariff for any number of related accounts or services within the Trico Electric Cooperative, Inc. ("Cooperative") service territory ("Eligible Customer").

Application

An Eligible Customer may apply to the Cooperative to receive funds to install Distributed Renewable Energy Resources. An Eligible Customer seeking to participate in this program shall submit to the Cooperative a completed application that describes the Renewable Energy Resources that it proposes to install and the projected cost of the project. An Eligible Customer shall provide at least half of the funding necessary to complete the project described in its application.

An Eligible Customer shall enter into a contract with the Cooperative that specifies, at a minimum the following information: the type of Distributed Generation ("DG") resource, its total estimated cost, kWh output, its completion date, the expected life of the DG system, a schedule of the Eligible Customer's expenditures and invoices for the DG system, Cooperative payments to an Eligible Customer for the DG system and the amount of a Security Bond or Letter of Credit necessary to ensure the future operation of the Eligible Customer's DG System, metering equipment, maintenance, insurance and related costs.

Before connection to the Cooperative's electrical system, an Eligible Customer's DG Resource shall meet all of the Cooperative's DG interconnection requirements and guidelines.

All Renewable Energy Credits derived from the project, including generation and extra credit multipliers, shall be applied to satisfy the Cooperative's Annual Renewable Energy Requirement.

The funds annually received by an Eligible Customer pursuant to this tariff may not exceed the amount annually paid by the Eligible Customer pursuant to the RES Surcharge Tariff.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: January 1, 2011

VOLUNTARY RENEWABLE ENERGY STANDARD PROGRAM TARIFF
SCHEDULE VRES

Availability

The Renewable Energy Standard ("RES") Voluntary Contribution Program is available to all ~~member/customers~~ Customers of Trico Electric Cooperative, Inc. ("Cooperative") who wish to contribute funds in support of the construction and acquisition of renewable resources.

Background

On November 14, 2006, the Arizona Corporation Commission ("Commission") issued Decision No. 69127 that contained a Renewable Energy Standard ("RES") that set forth annual renewable energy requirements for all affected electric utilities in the State of Arizona. The RES Plan may be modified from time to time on further application to the Commission. Funds to support the RES Plan are collected by the Cooperative pursuant to Commission Rules and applicable RES Surcharge tariffs and are remitted to Cooperative for expenditure in accordance with the terms of the approved RES Plan. The purpose of this RES Voluntary Contribution Program is to allow ~~member/customers~~ Customers an option to contribute additional amounts if they desire in support of the RES Plan.

Contribution Program

Participation in the Contribution Program is voluntary. Any ~~member/customer~~ Customer desiring to participate in the Contribution Program may do so by completing and returning to the Cooperative a form supplied by the Cooperative specifying the amount of the monthly contribution. ~~Member/customers~~ Customers may purchase 50 kWh blocks of green energy for an additional cost of \$2.00 per block. The amount of the cost of the blocks selected will then be added to the ~~member/customer's~~ Customer's bill on a monthly basis. All monthly contributions associated with this tariff shall be utilized to permit the participation in the Contribution Program. ~~Member/customers~~ Customers may cancel their participation in the Contribution Program at any time by notifying the Cooperative at least 30 days in advance of the ~~member/customer's~~ Customer's billing date of their decision to cancel effective as to such billing date on a form supplied by the Cooperative.

Elections to participate or to cancel participation in the Contribution Program may only be by completion of applications on forms supplied by the Cooperative, which are available at the Cooperative's main office or on the Cooperative's website.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: January 1, 2011 _____

**SUNWATTS SUN FARM TARIFF
SCHEDULE RESF**

Background and Availability

The Arizona Corporation Commission ("Commission") approved the Renewable Energy Standard and Tariff Rules ("REST Rules") in Decision No. 69127 dated November 14, 2006, which set out the renewable energy requirements for all affected electric utilities in the State of Arizona. Trico Electric Cooperative, Inc. ("Cooperative") has prepared a REST Plan which provides for rebate support of ~~customer~~Customer owned renewable resources and larger scale renewable resources. The REST Plan may be modified from time to time on further application to the Commission.

The Residential Community Solar Demonstration Project Voluntary Purchase Program ("SunWatts Sun Farm") is part of the Cooperative REST Plan and is available to all RS1, RS1TOU, GS1, GS2 and GS3 ~~customers~~Customers of the Cooperative who wish to participate in support of renewable resources through purchase of energy output from the installation of a Cooperative-owned Photovoltaic (PV) generation facility. A ~~customer~~Customer may purchase panel output up to but not to exceed their average monthly kWh energy usage in the last twelve month period up to a maximum of 10,000 watts per ~~customer~~Customer.

The Sun Watts Sun Farm is designed to produce 227,000 watts and is located at the Cooperative office facility at 8600 W. Tangerine Road, Marana, Arizona 85658. The Cooperative plans to utilize all proceeds associated with this tariff for future expansion of the SunWatts Sun Farm through construction of additional SunWatts Sun Farm renewable resources.

Program

The SunWatts Sun Farm provides for voluntary participation by residential and small commercial ~~customers~~Customers which may benefit renters and other ~~members~~Customers who cannot install renewable resources on their property, to ~~customers~~Customers that want to expend only a small amount of initial capital on renewable energy.

Any ~~customer~~Customer desiring to participate in the SunWatts Sun Farm must complete and return an application. Participation shall be on a first-come, first-serve basis until the full output of the facility is assigned. Each applicant awarded panel output will enter into a purchase contract with the Cooperative, which will specify the rights and obligations of the arrangements for a twenty year term.

SUNWATTS SUN FARM TARIFF
SCHEDULE RESF

Customers may purchase the output of PV panels from the SunWatts Sun Farm in $\frac{1}{4}$, $\frac{1}{2}$ and full panel increments. The ~~customer~~Customer will be billed the full cost of the panels contracted as a one-time up-front charge.

The ~~customer~~Customer will receive a credit for the energy output of the panel(s), estimated to be 432 kWh per year, per panel, in accordance with the rates and charges under the ~~customer's~~Customer's Standard Rate Schedule in a similar fashion as the Cooperative's Net Metering Tariff Schedule NM. The Cooperative will apply the credit to the ~~customer's~~Customer's monthly bill for the 20 year term of the purchase contract or until such time as the ~~customer's~~Customer's purchase contract is terminated or the ~~customer~~Customer assigns some or all of the solar panels subject to a purchase contract subject to the Cooperative's written approval. The Cooperative shall retain the rights to all the Renewable Energy Credits (RECs) produced by the Sun Watts Sun Farm.

Pricing of the Sun Watts Sun Farm panels is described in the table below:

Panel Size	Cost
Quarter Panel	\$230
One Half Panel	\$460
Full Panel	\$920

ELECTRIC RATES

~~TRICO ELECTRIC COOPERATIVE, INC.~~ Trico Electric Cooperative, Inc.

8600 W. Tangerine Road

Marana, Arizona 85653

Filed By: Vincent Nitido

Title: General Manager/CEO

Effective Date: September 1, 2015

STANDARD OFFER TARIFF

NET METERING TARIFF
SCHEDULE NM (FROZEN)Availability

Net Metering service is available to all ~~customers~~ Customers of Trico Electric Cooperative, Inc. (Cooperative) with a qualifying Net Metering Facility. Participation under this schedule is subject to availability of enhanced metering and billing system upgrades. The electric energy generated by or on behalf of the ~~customer~~ Customer from a qualifying Net Metering Facility and delivered to the Cooperative's distribution facilities may be used to offset electric energy provided by the Cooperative during the applicable billing period. The Net Metering Tariff (NM) is applicable to Customers prior to March 1, 2015. No new Customers will be accepted on this tariff after February 28, 2015.

Net Metering Facility means a facility for the production of electricity that:

- a. Is operated by or on behalf of the ~~customer~~ Customer and is located on the ~~customer's~~ Customer's premises;
- b. Is intended primarily to provide part or all of the ~~customer's~~ Customer's requirements for electricity;
- c. Uses Renewable Resources, a Fuel Cell or CHP (as defined below);
- d. Has a generating capacity less than or equal to 125% of the ~~customer's~~ Customer's total connected load, or in the absence of ~~customer~~ Customer load data, capacity less than or equal to the ~~customer's~~ Customer's electric service drop capacity; and
- e. Is interconnected with and can operate in parallel and in phase with the Cooperative's existing distribution system.

Service under this tariff is available provided the rated capacity of the ~~customer's~~ Customer's Net Metering Facility does not exceed the Cooperative's service capacity. The ~~customer~~ Customer shall comply with all of the Cooperative's interconnection standards. The ~~customer~~ Customer is also required to sign and complete a net metering application prior to being provided Net Metering Service.

~~Net Metering Facilities with generation capacity that exceeds 1,000 kilowatts, which are interconnected presently, or desire to become interconnected, may, at Arizona Electric Power Cooperative's option, be subject to the negotiated terms and conditions set forth in multilateral contracts among the customer, Arizona Electric Power Cooperative, Southwest Transmission Cooperative and the Cooperative.~~

Metering

Metering installed for the service provided under this tariff shall be capable of registering and accumulating the kilowatt-hours (kWh) of electricity flowing in both directions in a billing period.

NET METERING TARIFF SCHEDULE NM (FROZEN)

Monthly Billing

If the kWh energy supplied by the Cooperative exceeds the kWh energy that are generated by the customer's Customer's Net Metering Facility and delivered back to the Cooperative during the billing period, the customer Customer shall be billed for the net kWh energy supplied by the Cooperative in accordance with the rates and charges under the customer's Customer's Standard Rate Schedule.

If the kWh energy generated by the customer's Customer's Net Metering Facility and delivered back to the Cooperative exceeds the kWh energy supplied by the Cooperative in the billing period, the customer Customer shall be credited during subsequent billing periods for the excess kWh energy generated. The Cooperative shall apply the credit by using the excess kWh energy generated during the billing period to reduce the kWh energy supplied (not kW or kVA demand or customer Customer charges) and billed by the Cooperative during the subsequent billing periods.

Customers taking service under time-of-use rates who are to receive credit in a subsequent billing period for excess kWh energy generated shall receive such credit during the following billing periods during the on- or off- peak periods corresponding to the on- or off- peak periods in which the kWh energy were generated by the customer Customer.

Each Calendar Year, for the customer Customer bills produced in October (September usage) or in the last billing period that the customer Customer discontinues service under this tariff, the Cooperative shall issue a check or billing credit to customers Customers with Net Metering Facilities for the balance of any credit due in excess of amounts owed by the customer Customer to the Cooperative for Non-Firm Power. The payment for any remaining credits shall be at the Cooperative's Annual Average Avoided Cost. The Cooperative's Annual Average Avoided Cost shall be set at \$0.03662 per kWh. Any payment for Firm Power will be pursuant to a separate contract.

Administrative Charge

In order to determine accurate billing and usage, net metering customers Customers will need to have interval meter data available (minimum data collection of every half hour). This information is needed to ensure accurate billing and to calculate the net kWh energy billed or credited to the customer's Customer's account. The following table shows the incremental costs for the increased data collection applicable to all rate classes.

Administrative Charge	Monthly Rate
Monthly Data Cost	\$3.38

**NET METERING TARIFF
SCHEDULE NM (FROZEN)**

Definitions

1. Annual Average Avoided Cost: Defined as the average annual wholesale fuel and energy costs per kWh energy purchased from the Cooperative's wholesale power supplier during the calendar year. The Cooperative's Annual Average Avoided Cost shall be set at \$0.03662 per kWh.
2. Calendar Year: The Calendar Year is defined as October 1 through September 30, for the purpose of determining the billing credit for the balance of any credit due in excess of amounts owed by the ~~customer~~Customer to the Cooperative.
3. Renewable Resource: Means natural resources that can be replenished by natural processes, including biomass, biogas, geothermal, hydroelectric, solar or wind.
4. Combined Heat and Power or CHP: Means a system that generates electricity and useful thermal energy in a single, integrated system such that the useful power output of the facility plus one-half the useful thermal energy output during any 12-month period must be no less than 42.5 percent of the total energy input of fuel to the facility (also known as cogeneration).
5. Fuel Cell: Means a device that converts the chemical energy of a fuel directly into electricity without intermediate combustion or thermal cycles. The source of the chemical reaction must be from Renewable Resources.
6. Non-Firm Power: Electric power which is supplied by the ~~customer's~~Customer's generator at the ~~customer's~~Customer's option, where no firm guarantee is provided, and the power can be interrupted by the ~~customer~~Customer at any time.
7. Firm Power: Electric power available from the ~~customer's~~Customer's facilities, upon demand, at all times with an expected or demonstrated reliability that is covered by a separate multiparty purchase agreement among the ~~customer, the Cooperative, Arizona Electric Power Cooperative and Southwest Transmission~~Customer, and the Cooperative.
8. Time Periods: Mountain Standard Time shall be used in the application of this rate schedule. On-peak and off-peak time periods will be determined by the applicable Standard Rate Schedule.
9. Standard Rate Schedule: Any of the Cooperative's retail rate schedules with metered kWh charges.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85653
Filed by: Vincent Nitido
Title: CEO/General Manager

Effective Date: October 27, 2015

STANDARD OFFER TARIFF

ESTIMATION METHODOLOGIES SCHEDULE EM

Application

The Estimation Methodologies Rate (EM) is applicable for purposes of bill estimation for all tariffs in the event a valid meter reading cannot be acquired. The Cooperative will make every reasonable attempt to secure an accurate reading of the meter. The Cooperative will make special efforts to secure an accurate reading of the meters for accounts with demand reading.

This rate is not applicable to resale or standby services.

Conditions for Estimated Bills

Estimated bills will be issued only under the following conditions:

- A. Labor shortages or work stoppages beyond the control of the Cooperative.
- B. Severe weather conditions, emergencies or other causes beyond the Cooperative's control which prevent the Cooperative from reading the meter.
- C. Circumstances that make it dangerous or impossible to read the meter, including but not limited to: locked gates, blocked access to meters, threatening or abusive conduct of customers, vicious or dangerous animals or missing meters.
- D. Failure of a customer who reads his own meter to deliver his meter reading to the Cooperative in accordance with the requirements of the Cooperative billing cycle.
- E. To facilitate timely billing for customers using load profiles.
- F. Communications issues with Prepaid Metering (see Item H below).

Notice of Estimation

Each bill based on estimated usage will indicate that it is an estimated bill and note the reason for estimation.

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

Estimation Procedures

Trico currently utilizes a customer information system (CIS) for billing, bill calculations and bill estimations.

- A. Detailed descriptions of estimation procedures for each of the conditions are numbered 1-12 below include but are not limited to:

	Conditions for Estimated Bills	Estimation Procedures
1.	A kWh estimate with at least one year of history for the same customer at same premise or new customer with at least one year of premise history.	The CIS system calculates the estimate using the kWh, same month one year prior, from the same premise.
2.	A kWh estimate with less than 12 months' history for the same customer at same premise.	The CIS system calculates the estimate using the kWh of the preceding month from the same premise.
3.	A kWh estimate with less than 12 months' history for a new customer but with history on the premise.	The CIS system calculates the estimate using the kWh of the preceding month from the same premise.
4.	A kWh estimate with no prior consumption history.	The CIS system will bill the fixed monthly customer charge only. The kWh will be billed with the next valid read in accordance with the Arizona Administrative Code.
5.	A kW estimate with a least one year of history for the same customer at same premise or new customer with one year of premise history.	The CIS system calculates the estimate using the kW, same month one year prior, from the same premise.
6.	A kW estimate with less than 12 months' history for the same customer at same premise.	The CIS system calculates the estimate using the kW of the preceding month from the same premise.
7.	A kW estimate with less than 12 months' history for a new customer but with history on the premise.	The CIS system calculates the estimate using the kW of the preceding month from the same premise.
8.	A kW estimate with no prior consumption history.	The CIS system does not estimate, a service order is issued for a meter technician to obtain a valid read.
9.	Time-of-Use estimate with at least one year of history for the same customer at same premise or new customer with at least one year of premise history.	Time-of-Use has two readings, "on-peak" and "off-peak". The CIS system calculates the estimate using the "on-peak" and "off-peak" kWh reads, same month one year prior from the same premise.
10.	Time-of-Use estimate with less than 12 months' history for the same customer at same premise.	Time-of-Use has two readings, "on-peak" and "off-peak". The CIS system calculates the estimate using the "on peak" and "off-peak" kWh of the preceding month from the same premise.
11.	Time-of-Use estimate with less than 12 months' history for a new customer but with history on the premise.	Time-of-Use has two readings, "on-peak" and "off-peak". The CIS system calculates the estimate using the "on peak" and "off-peak" kWh of the preceding month from the same premise.
12.	Time-of-Use estimate with no prior consumption history for a new customer at new premise.	The CIS system will bill the fixed monthly customer charge only. The kWh will be billed with the next valid read in accordance with the Arizona Administrative Code.

ESTIMATION METHODOLOGIES
SCHEDULE EM

Page 60

B. Variance in estimation methods for differing conditions.

Examples of differing causes for estimation include, but are not limited to: tampering, energy diversion, damaged or destroyed meter, partial meter failure, and meter reading equipment failure.

In the event the meter has been tampered with or destroyed, or energy diversion has occurred, the methods referred to in item A. above still apply, prorating the usage if the estimation period is less than a full billing cycle. Examples;

Tampering and/or Energy Diversion:

A valid read was obtained on October 1, Year Two. A tampering or energy diversion is discovered on October 15th, the meter has the same reading from October 1, Year Two. An investigation reveals the service is active and electricity is being consumed. The same service history indicated a kWh usage of 900 kWh for the month of October Year One. A manual estimate will prorate based upon a daily average of the 900 kWh divided by the number of days in the history record the same month (31) for a total of 29 kWh per day times the number of days tampered (15) for a final estimate of 435 kWh.

If the service does not have a 12 month history the same formula is used with the past 3 month average.

In the event the investigation reveals evidence that the tampering or energy diversion occurred for a period exceeding one month, the Cooperative will use the applicable estimation procedure to the point in time that the tampering or energy diversion may be definitely fixed, or 12 months.

Meter Damaged/Destroyed:

The same estimation procedure as described in item A. above is used if it is determined that the damage or destruction is caused by the customer to the point in time that the damage or destruction may be definitely fixed or 12 months.

In the event the damage or destruction is otherwise caused, the estimation procedure is the same as described in item A. above, but the customer responsibility is limited to 3 months for residential customers and 6 months for non-residential customers.

Partial Meter Failure:

If a meter is found to be deficient in recording any portion of the actual usage, the kW and kWh are estimated based on the percentage of deficiency for a period limited to 3 months for residential customers and 6 months for non-residential customers.

C. Conditions when estimations are calculated by the CIS system.

The CIS system calculates the estimate when the meter of a service does not record a valid read for the normal billing cycle for any of the reasons listed under "Conditions for Estimated Bills" above.

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

D. Conditions when estimations are made manually

The manual estimate is made when there is a partial meter failure, or there is tampering, or a damaged/destroyed meter for less than the normal billing cycle and the bill must be prorated.

E. Procedures to minimize the need for using estimated data.

If feasible, the meter reader is asked to return to the service for a valid read. If the service has access problems an Offsite Meter Reading (OMR) or Automated Meter Reading (AMR) device may be installed. However, the Cooperative shall have the right of safe ingress to and egress from the customer's premises at all reasonable hours for any purpose reasonably connected with property used in furnishing service and the exercise to any and all rights secured to it by law or the Arizona Corporation Commission.

F. Procedures for estimating first and final bills.

First and final bills are not estimated unless the meter fails. If the reading is not recorded for the first bill, the first bill is issued for the fixed monthly charge only. The total kWh will be billed on the first valid read. The final bill is not issued until such time a valid read is secured.

In the event of metering equipment that is damaged, destroyed or absent for the first or final bill, the estimate is the same as B. and D. above.

In the event of metering equipment failure for the first or final bill, the estimate is the same as B. and D. above.

In the event of metering equipment failure, is damaged, destroyed or absent for an account with a demand reading, for the first or final bill, the kWh and/or kW estimate is based on the connected equipment operating characteristics.

G. Procedure for estimation using customer specific data.

If there is no service history available on which to base an estimate, the kWh and/or kW estimate is based on the connected equipment operating characteristics.

H. Prepaid Electric Service Estimation Methodology.

If there are communication issues that prevent the Cooperative from obtaining a valid daily kWh reading, the kWh consumption will continue to accumulate in the meter. When a valid daily reading results in a negative account balance, the Customer will be notified that they have 2 business days to replenish the account to avoid disconnection for a negative balance. The web portal will indicate no usage for the days with missing kWh readings. The Cooperative will provide all notices in this order: 1) home phone, 2) voicemail, 3) written letter, or 4) e-mail (if available).

If after 7 days of no valid kWh readings, the Cooperative will physically check and/or replace the meter, the Customer will be notified and one of the following actions will be applied to determine or estimate the kWh consumption:

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

1. If a valid reading can be obtained from the meter and the reading results in a negative account balance, the Customer will have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection for a negative account balance.
2. If the Cooperative cannot obtain a valid reading from the meter, Trico will use the last valid 5 day average kWh consumption, to determine the amount of kWh to be applied to the account. If this calculated billing results in the account having a negative account balance the Customer will have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection for a negative account balance.
3. If the Customer does not have any prior consumption history, Trico will bill the daily fixed charges, plus applicable taxes only. If this billing results in the account having a negative account balance, the Customer will have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: ~~May 19, 2015~~ _____

EXPERIMENTAL TARIFF

RESIDENTIAL PREPAID SERVICE SCHEDULE RPS

Availability

Available, on a voluntary basis, to ~~customers~~Customers in the territory served by the Cooperative for Residential Use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served, subject to the Cooperative's Service Conditions.

Participation allowed under this Tariff shall be determined by the Cooperative. Customers specified under Arizona Administrative Code R14-2-211.A.5 shall not be eligible for Schedule RPS. These ineligible Customers include, but are not limited to, those where termination of service would be especially dangerous to the health of the ~~customer~~Customer, as determined by a licensed medical physician; those ~~customers~~Customers where life supporting equipment used in the home is dependent on utility service; and those ~~customers~~Customers where weather would be especially dangerous to health.

Application

Applicable, by request of the ~~customer~~Customer only, to a ~~customer~~Customer otherwise served under the Cooperative's Residential Service, Rate Schedule RS1 for all Single Family Dwellings when all service is supplied at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Not applicable to resale or standby or ~~customers~~Customers that are served on any other rate schedule or Customers on the Cooperative's Levelized Billing Plan, deferred payment plan or installment plan.

Type of Service

The Type of service available under this schedule will be determined by the Cooperative and will only include 120/240 volt single phase residential accounts.

Monthly Rate

STANDARD RATE RESIDENTIAL PREPAID SERVICE	Power Supply						Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Day)		\$0.471618 21	\$0.053303 22	\$0.204220 81	\$0.064123 51	\$0.493265 75	\$0.4932657 5
Energy Charge (\$/kWh)	\$0.0830						\$0.1216117
First 800 kWh/mo	0770				\$0.038604	\$0.038604	6
Over 800 kWh/mo	\$0.0870				06	06	\$0.1276

RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638081711 per kWh sold, flow through such increases or decreases to all classes of customers ~~Customers~~.

In addition to the foregoing, all kWh sold to each customer ~~Customer~~ under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

The RPS tariff is subject to the REST Surcharge on a per kWh basis as all other Trico rates, but with the use of a daily (rather than monthly) REST Surcharge Cap. The methodology for calculating a daily REST surcharge Cap is based on the following formula; the Monthly Residential Rest Surcharge maximum $\times 12 \text{ months} \div 365 \text{ days}$ rounded to nearest mill (1/10 of a penny).

Demand Side Management Programs - DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative ("Rules") as on file with the Commission shall apply to this rate schedule.

The following Service Conditions of the Cooperative (based on A.A.C. R14-2 -201 to 213)), on file with the Commission, shall NOT apply to the following: Rules 125 through 131; Rules 301 through 303; Rules 307, 318; Rules 320 through 322; Rule 324; Rules 342 through 351; and Rule 358.

RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS

Experimental Service Conditions Applicable to Prepaid Metering Service Only

- A. Availability:
The Prepaid Electric Service is available only to new or existing residential ~~customers~~ Customers with the following exceptions:
1. Residential critical load ~~customers~~ Customers are excluded from the prepaid electric service program.
 2. Customers identified under ACC R14-2-211A.5 and those ~~customers~~ Customers under appropriate circumstances but beyond the scope of ACC R14-211.A.5 are not eligible for this rate.
 3. Invoice groups which include loans or special billing.
 4. Customer must have a valid email account and phone capable of receiving the messages and low balance alerts.
- B. Enrollment:
The Customer must make a request and complete a Prepaid Electric Service Application.
1. In addition to the information provided in Rule 101, the prepaid applicant is encouraged to provide the following:
 - a. Secondary email address
 - b. Cell phone number with text capability and/or second phone number
 - c. Other approved method of communication other than US Postal Mail.
 2. The Cooperative will allow enrollment into prepaid service if the ~~customer~~ Customer meets the eligibility requirements, including:
 - a. The Customer must pay all applicable fees prior to commencement of service.
 - b. A \$50.00 credit balance has been established to activate the account.
- C. Billing, Payments and Information:
Paper statements will not be provided under the prepaid program. Billing information, as well as payment and account information can be obtained at:
1. Trico business offices during normal business hours.
 2. Integrated Voice Recognition (IVR) at 520-744-2944 or 1-866-999-8441.
 3. Online at www.trico.coop 24 hours a day.
- D. Estimating Prepaid Balances and Customer Notices:
1. Trico can provide an estimate based upon the most current use history of the ~~customer~~ Customer, of the suggested amount to be initially deposited with Trico and the estimated days that such prepayment should provide paid electric service for the ~~customer~~ Customer.
 2. As energy is consumed, the credit balance is reduced until either the balance is exhausted or additional payments are added to the balance. Balances can be checked online at www.trico.coop any time. Upon request, Customers can be notified of their estimated balance by email, and/or other electronic means if ~~customer~~ Customer provides the necessary contact information.
 - a. The notice will be generated daily when the Customer's credit balance is less than their current daily average usage times four (4). The daily average usage will be calculated using up to the previous thirty (30) days of consumption history.
 - b. These estimates are based on the historic information available but can be affected by changes in the ~~customer's~~ Customer's usage or needs. The ~~customer~~ Customer is responsible for ensuring that a credit balance is maintained on the account.
- E. Transfers and optional Debt Recovery for Outstanding Balances
1. Accounts that are on existing post-paid electric service may be converted to prepaid electric service.

RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS

2. When existing customers~~Customers~~ that convert from post-paid residential service the existing deposit, if any, is applied toward any outstanding balance of the post-paid account with the remaining credit applied to prepaid service.
3. All post-paid fees and unbilled energy charges must be paid in full except for the provisions below:
 - a. There is a debt recovery feature available within limits to recover amounts due from a prior post-paid account, when applying for prepaid service. A percentage (20% to 50%) of each prepaid electric service payment can be applied to an outstanding debt up to \$400.00
 - b. Outstanding amounts over \$400.00 must be paid down to the \$400.00 level prior to being eligible for the prepaid electric service program.
 - c. The Customer agrees to make prepaid payments of sufficient amounts to pay down the outstanding amounts in no more than four (4) months.
 - d. If the Customer fails to pay the outstanding balance within the four (4) months allowed, Trico has the right to disconnect the prepaid service until the outstanding balance is paid in full.
4. Trico will transfer the existing membership fee on the post-paid to the new account where the ~~customer~~Customer will not be required to make an additional payment.
5. The ~~customer~~Customer may elect to convert from prepaid electric service back to post-paid service. At which time, the Cooperative may require full payment of the deposit to continue service. Customers who cancel their prepaid accounts may not re-apply for a new Prepaid account at the same location for a six (6) month period.

F. Terminating and Restoring Prepaid Electric Service:

Prepaid meters are equipped to allow remote disconnection / reconnection of service.

1. Service terminated at the request of the ~~customer~~Customer will receive a refund of any remaining credit on the account after all final bill amounts have been calculated.
2. Electric service may be subject to immediate disconnection any time the account does not have a credit balance.
3. Following a disconnect because the account does not have a credit balance, the ~~customer~~Customer must pay any unpaid balance from the result of energy consumption from the time the account has reached a zero (\$0.00) balance and when the Cooperative issued the disconnection command, plus purchase a minimum of \$20.00 prepaid electric service, if applicable, before service is reconnected.
4. If an account is disconnected because the account does not have a credit balance and does not become current after ten (10) days, the account will be considered closed and the Cooperative will mail a final bill to the last known address of the ~~customer~~Customer on file for all unpaid charges.
5. Service will not be disconnected where weather will be especially dangerous to health as defined in the Cooperative's Rules or as determined by the Commission.